Patricia M. French Senior Attorney



300 Friberg Parkway Westborough, Massachusetts 01581 (508) 836-7394 (508) 836-7039 (facsimile) pfrench@nisource.com

June 14, 2005

BY OVERNIGHT DELIVERY AND E-FILE

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, MA 02110

Re: Bay State Gas Company, D.T.E. 05-27

Dear Ms. Cottrell:

Enclosed for filing, on behalf of Bay State Gas Company ("Bay State"), please find Bay State's responses to the following information requests of the Attorney General:

AG-1-13 AG-2-61 AG-5-3 AG-10-36 (BULK)

AG-5-1 SUPP

Please do not hesitate to telephone me with any questions whatsoever.

Very truly yours,

Patricia M. French

cc: Caroline O'Brien Bulger, Esq., Hearing Officer (1 copy)
A. John Sullivan, DTE (7 copies)

Andreas Thanos, Ass't Director, Gas Division

Andreas Thanos, Tiss t Birector, Gas Bivision

Alexander Cochis, Assistant Attorney General (4 copies)

Service List

RESPONSE OF BAY STATE GAS COMPANY TO THE FIRST SET OF INFORMATION REQUESTS FROM THE ATTORNEY GENERAL D. T. E. 05-27

Date: June 13, 2005

Witness Responsible: Stephen H. Bryant, President

AG-1-13: Please provide the following information for the Company:

- (1) the most recent five-year sales volume forecasts for each of its customer classes:
- (2) the most recent five-year financial forecast; and
- (3) the most recent projected financings for the next five years.

Response: Please see the following attachments containing the requested information for the period 2005 through 2009:

Attachment AG-01-13 (a): Throughput forecast

Attachment AG-01-13 (b): Income statement

Attachment AG-01-13 (c): Balance sheet

Attachment AG-01-13 (d): Indirect cash flow schedule, including

projected financings

Attachment AG-01-13 (e) provides additional information related to the income statement provided in Attachment AG-01-13 (b), including projected below-the-line revenues and projected ROE, net of below-the-line revenues.

Bay State Gas Company Forecasted Throughput 5 Year Trend (mmcf)

	<u>2005</u>	2006	<u> 2007</u>	2008	<u> 2009</u>
Billed					
Residential	24,508	24,545	24,725	24,909	25,099
Commercial and Industrial	26,988	26,729	27,038	27,332	27,623
Unbilled					
Residential	(601)	11	12	11	12
Commercial and Industrial	(613)	16	17	18	17
Throughput					
Residential	23,907	24,556	24,737	24,920	25,111
Commercial and Industrial	26,375	26,745	27,055	27,350	27,640

Bay State Gas Income Statement 5 Year Trend (\$000)

	<u>2005</u>	<u>2006</u>	2007	2008	<u>2009</u>
Gas Revenue	\$514,131	\$542,776	\$526,008	\$525,736	\$543,905
Gas Purchase Expense	320,231	329,723	302,836	296,567	309,645
Plant Revenue	193,900	213,053	223,172	229,169	234,260
O&M Expense	107,551	110,631	112,058	113,203	114,434
Depreciation	29,333	36,030	37,680	39,157	40,963
Other Taxes	10,032	10,619	11,189	11,877	12,465
Plant Expenses	146,916	157,280	160,927	164,237	167,862
Operating Income Before Taxes	46,984	55,773	62,245	64,932	66,398
Income Taxes	12,634	16,103	18,558	19,460	20,019
Net Operating Income	34,350	39,670	43,687	45,472	46,379
Other Income	(195)	(215)	(211)	(185)	(47)
Income Before Interest	34,155	39,455	43,476	45,287	46,332
Interest Expense	12,986	14,145	14,363	14,776	14,957
Net Income	\$21,169	\$25,310	\$29,113	\$30,511	\$31,375
1101 111001110	Ψ=1,100	Ψ=0,010	Ψ=0,110	Ψ00,011	Ψ0.,010

Bay State Gas

Balance Sheet Summary 5 Year Trend (\$000)

Property, Plant and Equipment Accumulated Depreciation (313,162) (344,541) (377,570) (412,076) (448,388)	Access	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>
Accumulated Depreciation Net Property, Plant and Equipment (313,162) (344,541) (377,570) (412,076) (448,388) Net Property, Plant and Equipment 504,026 519,871 534,066 546,784 557,696 Current Assets 192,521 168,681 166,849 167,423 166,589 Deferred Assets (59) (27) 5 37 69 Regulatory Assets 33,211 31,482 29,685 27,812 25,924 Other Non-Current Assets 222 222 222 222 222 222 Total Assets 729,921 720,229 730,827 742,278 750,500 Capitalization and Liabilities 0 0 0 0 0 Capitalization and Liabilities 170,898 170,898 170,898 170,898 170,898 Retained Earninings 42,816 50,726 56,639 61,650 65,426 Total Equity 213,714 221,624 227,537 232,548 236,324 Long-term Debt	Assets					
Accumulated Depreciation Net Property, Plant and Equipment (313,162) (344,541) (377,570) (412,076) (448,388) Net Property, Plant and Equipment 504,026 519,871 534,066 546,784 557,696 Current Assets 192,521 168,681 166,849 167,423 166,589 Deferred Assets (59) (27) 5 37 69 Regulatory Assets 33,211 31,482 29,685 27,812 25,924 Other Non-Current Assets 222 222 222 222 222 222 Total Assets 729,921 720,229 730,827 742,278 750,500 Capitalization and Liabilities 0 0 0 0 0 Capitalization and Liabilities 170,898 170,898 170,898 170,898 170,898 Retained Earninings 42,816 50,726 56,639 61,650 65,426 Total Equity 213,714 221,624 227,537 232,548 236,324 Long-term Debt	Property, Plant and Equipment	\$817,188	\$864,412	\$911,636	\$958,860	\$1,006,084
Current Assets 192,521 168,681 166,849 167,423 166,589 Deferred Assets (59) (27) 5 37 69 Regulatory Assets 33,211 31,482 29,685 27,812 25,924 Other Non-Current Assets 222 203 202 202 <td>Accumulated Depreciation</td> <td>(313,162)</td> <td>(344,541)</td> <td>(377,570)</td> <td>(412,076)</td> <td>(448,388)</td>	Accumulated Depreciation	(313,162)	(344,541)	(377,570)	(412,076)	(448,388)
Deferred Assets (59) (27) 5 37 69 Regulatory Assets 33,211 31,482 29,685 27,812 25,924 Other Non-Current Assets 222 222 222 222 222 222 Total Assets 729,921 720,229 730,827 742,278 750,500 Capitalization and Liabilities Common Stock 0 0 0 0 0 Additional Paid in Capital 170,898 170,898 170,898 170,898 170,898 Retained Earninings 42,816 50,726 56,639 61,650 65,426 Total Equity 213,714 221,624 227,537 232,548 236,324 Long-term Debt 192,900 199,500 206,100 212,400 218,000 Total Capitalization 406,614 421,124 433,637 444,948 454,324 Current Liabilities 199,156 175,353 174,095 176,014 177,204 Non-current Liabilities	Net Property, Plant and Equipment	504,026	519,871	534,066	546,784	557,696
Deferred Assets (59) (27) 5 37 69 Regulatory Assets 33,211 31,482 29,685 27,812 25,924 Other Non-Current Assets 222 222 222 222 222 222 Total Assets 729,921 720,229 730,827 742,278 750,500 Capitalization and Liabilities Common Stock 0 0 0 0 0 Additional Paid in Capital 170,898 170,898 170,898 170,898 170,898 Retained Earninings 42,816 50,726 56,639 61,650 65,426 Total Equity 213,714 221,624 227,537 232,548 236,324 Long-term Debt 192,900 199,500 206,100 212,400 218,000 Total Capitalization 406,614 421,124 433,637 444,948 454,324 Current Liabilities 199,156 175,353 174,095 176,014 177,204 Non-current Liabilities						
Regulatory Assets 33,211 31,482 29,685 27,812 25,924 Other Non-Current Assets 222 222 222 222 222 222 Total Assets 729,921 720,229 730,827 742,278 750,500 Capitalization and Liabilities Common Stock 0 0 0 0 0 Additional Paid in Capital 170,898 170,898 170,898 170,898 170,898 Retained Earninings 42,816 50,726 56,639 61,650 65,426 Total Equity 213,714 221,624 227,537 232,548 236,324 Long-term Debt 192,900 199,500 206,100 212,400 218,000 Total Capitalization 406,614 421,124 433,637 444,948 454,324 Current Liabilities 199,156 175,353 174,095 176,014 177,204 Non-current Liabilities 124,151 123,752 123,095 121,316 118,972		192,521	· ·	166,849		166,589
Other Non-Current Assets 222 232 233 233 233 233 233 233 233 233 233 233 233 233 233 233 <td>Deferred Assets</td> <td>(59)</td> <td>(27)</td> <td>5</td> <td>37</td> <td>69</td>	Deferred Assets	(59)	(27)	5	37	69
Total Assets 729,921 720,229 730,827 742,278 750,500 Capitalization and Liabilities 0 0 0 0 0 0 0 Additional Paid in Capital Retained Earninings 170,898 <td>Regulatory Assets</td> <td>33,211</td> <td>31,482</td> <td>29,685</td> <td>27,812</td> <td>25,924</td>	Regulatory Assets	33,211	31,482	29,685	27,812	25,924
Capitalization and Liabilities Common Stock 0	Other Non-Current Assets	222	222	222	222	222
Common Stock 0 0 0 0 0 Additional Paid in Capital 170,898 165,046 65,426 65,426 65,426 232,548 236,324 Long-term Debt 192,900 199,500 206,100 212,400 218,000 212,400 218,000 406,614 421,124 433,637 444,948 454,324 445,324 445,324 445,324 445,324 445,324 175,353 174,095 176,014 177,204 176,014 177,204 176,014	Total Assets	729,921	720,229	730,827	742,278	750,500
Additional Paid in Capital 170,898 16,650 65,426 65,426 61,650 65,426 65,426 236,324 236,324 236,324 236,324 236,324 218,000 212,400 218,000 212,400 218,000 244,324 244,948 454,324 444,948 454,324 444,948 454,324 444,948 454,324 177,204 177,204 177,204 177,204 177,204 177,204 177,204 177,204 177,204 177,204 177,204 177,204 177,204 1	Capitalization and Liabilities					
Retained Earninings 42,816 50,726 56,639 61,650 65,426 Total Equity 213,714 221,624 227,537 232,548 236,324 Long-term Debt Total Capitalization 192,900 199,500 206,100 212,400 218,000 Total Capitalization 406,614 421,124 433,637 444,948 454,324 Current Liabilities 199,156 175,353 174,095 176,014 177,204 Non-current Liabilities 124,151 123,752 123,095 121,316 118,972	Common Stock	0	0	0	0	0
Total Equity 213,714 221,624 227,537 232,548 236,324 Long-term Debt Total Capitalization 192,900 199,500 206,100 212,400 218,000 Current Liabilities 406,614 421,124 433,637 444,948 454,324 Current Liabilities 199,156 175,353 174,095 176,014 177,204 Non-current Liabilities 124,151 123,752 123,095 121,316 118,972	Additional Paid in Capital	170,898	170,898	170,898	170,898	170,898
Long-term Debt 192,900 199,500 206,100 212,400 218,000 Total Capitalization 406,614 421,124 433,637 444,948 454,324 Current Liabilities 199,156 175,353 174,095 176,014 177,204 Non-current Liabilities 124,151 123,752 123,095 121,316 118,972	Retained Earninings	42,816	50,726	56,639	61,650	65,426
Total Capitalization 406,614 421,124 433,637 444,948 454,324 Current Liabilities 199,156 175,353 174,095 176,014 177,204 Non-current Liabilities 124,151 123,752 123,095 121,316 118,972	Total Equity	213,714	221,624	227,537	232,548	236,324
Current Liabilities 199,156 175,353 174,095 176,014 177,204 Non-current Liabilities 124,151 123,752 123,095 121,316 118,972						
Non-current Liabilities 124,151 123,752 123,095 121,316 118,972	Total Capitalization	406,614	421,124	433,637	444,948	454,324
		•	•	•	•	•
		\$729,921	\$720,229	•	\$742,278	

Bay State Gas Indirect Cash Flow 5 Year Trend (\$000)

	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>
Net Income	21,169	25,310	29,113	30,511	31,375
Depreciation	29,333	36,030	37,680	39,157	40,963
Other Long-term Cash from Operations	(3,186)	1,298	1,108	62	(487)
Cash Before Working Capital	47,316	62,638	67,901	69,730	71,851
Due to Change in Current Assets	33,711	23,840	1,833	(574)	834
Due to Change in Current Liabilities	(3,622)	5,213	5,096	5,397	4,646
Working Capital Change	30,089	29,053	6,929	4,823	5,480
Net Cash from Operations	77,405	91,691	74,830	74,553	77,331
Long-term Notes Issued	24,400	6,600	6,600	6,300	5,600
Long-term Notes Repayment	(10,000)				
Dividends	(9,900)	(17,400)	(23,200)	(25,500)	(27,600)
Short-term Debt	(30,039)	(29,016)	(6,355)	(3,478)	(3,456)
Net Financing Activity	(25,539)	(39,816)	(22,955)	(22,678)	(25,456)
Net Construction	(51,866)	(51,875)	(51,875)	(51,875)	(51,875)

Bay State Gas Income Statement Supplement 5 Year Trend (\$000)

	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>
Below the Line Pre-tax Revenue Below the Line After-tax Revenue	\$4,274 2,598	\$4,744 2,883	\$5,244 3,187	\$5,761 3,502	\$5,761 3,502
Assumed OCI Balance	12,600	12,600	12,600	12,600	12,600
Equity Beginning Balance Equity Ending Balance	202,400 213,714	213,714 221,624	221,624 227,537	227,537 232,548	232,548 236,324
Net Income	21,169	25,310	29,113	30,511	31,375
Per Plan Ending ROE Beginning/Ending Average ROE	9.9% 10.2%	11.4% 11.6%	12.8% 13.0%	13.1% 13.3%	13.3% 13.4%
Adjusted* Ending ROE Beginning/Ending Average ROE	8.2% 8.4%	9.6% 9.7%	10.8% 10.9%	11.0% 11.1%	11.2% 11.3%

^{*}Eliminates below-the-line, after-tax revenue associated with non-firm throughput and adjusts equity for OCI

RESPONSE OF BAY STATE GAS COMPANY TO THE SECOND SET OF INFORMATION REQUESTS FROM THE ATTORNEY GENERAL D. T. E. 05-27

Date: June 14, 2005

Responsible: Stephen H. Bryant, President Danny G. Cote, General Manager

AG-2-61 Provide a copy of the CV or resume of Mr. Danny G. Cote and Mr.

Stephen H. Bryant.

Response: Please see Attachment AG-2-61 (a) for a summary vitae for Mr. Bryant

and Attachment AG-2-61 (b) for a summary vitae for Mr. Cote.

STEPHEN H. BRYANT

Bay State Gas Company D.T.E. 05-27 Attachment AG-2-61 (a)

Areas of Expertise

REGULATORY STRATEGY BUSINESS PLANNING CUSTOMER RELATIONS COMPLIANCE
UTILITY OPERATIONS MANAGEMENT
SERVICE QUALITY

PUBLIC AFFAIRS
UTILITY MARKETING/SALES
COMMUNITY LIAISON

Summary of Significant Accomplishments

President, BAY STATE GAS COMPANY, Westborough, MA (Since 2003)

Reporting to the Executive Vice President – Regulated Revenue of NiSource, Inc., responsible for the for the safe, reliable, least cost operation of Bay State Gas Company and its wholly-owned subsidiary, Northern Utilities, Inc. Responsibilities include preparation and monitoring of adherence to annual capital, operations and administrative budgets, ensuring service quality and customer relations, overseeing day-to-day personnel management, managing government relations, developing and executing regulatory strategy, assuring regulatory compliance, overseeing affiliate transactions and maintaining community and stakeholder relations.

Vice President, External Relations – New England, NISource Corporate Services Company (2001-2003)

Reporting to Bay State's President, ensured compliance with legislative and regulatory mandates for NiSource's New England-based distribution companies; formulated business and regulatory strategy. Addressed regulatory challenges during corporate restructuring; renewed and maintained customer satisfaction and service quality.

Vice President, Marketing Services, Connecticut Natural Gas Corporation (1997-2000)

Reporting to the Chairman and Chief Executive Officer, formulated and responsible for regulatory strategy and compliance. Project manager for base rate proceedings, service pricing filings and performance based rates. Designed CNG's promotion of conservation rates and demand forecasts. Provided direct oversight for distribution system marketing and sales activities. Ensured customer relations, customer satisfaction and managed call center operations.

Vice President, Marketing and Customer Relations, COMMONWEALTH GAS COMPANY (1991-1997)

Reporting the to President and Chief Operating Officer, provided long-range business planning, developed regulatory strategy, oversaw marketing and public affairs. In addition, managed key aspects of LDC operations, including: sales management, facilities and office management, call center management, and purchasing, warehousing and fleet management.

Director of Sales and Marketing, Commonwealth Gas Company (1988-1991)

Reporting to Vice President – Sales and Marketing, responsible for distribution system marketing and sales, design of sales and marketing programs for appliance and non-utility services, ensuring advertising of company's products and services, managing consumer relations to ensure best cost customer satisfaction, and adopting demand-side management programs.

Education

BOSTON UNIVERSITY, SCHOOL OF MANAGEMENT - Masters of Business Administration, 1989 **UNIVERSITY OF MASSACHUSETTS**, Bachelor of Arts, *Cum Laude*, 1981

Professional Associations

Director, Northeast Gas Association Director, The New England Council

Director, Northeast Energy and Commerce Association

Member, American Gas Association Member, Guild of Gas Managers Member, Society of Gas Lighting

DANNY G. COTE

Highlight of Qualifications

- Thirty-three years of progressive responsibilities in both field and executive positions within the natural gas industry. Demonstrated success in developing and implementing solutions to multi-dimensional complex operational problems.
- > Comprehensive knowledge of all functional areas of gas utility operations, including; sales, service, public relations, labor relations, gas operations and executive administration.
- Extensive knowledge of federal and state codes compliance. Consultant and participant in workshops by state and federal safety and regulatory agencies, including; U.S. Department of transportation, National Transportation Safety Board, Maine Public Utilities Commission.
- Aggressively promoted legislation resulting in passage by the Maine Legislature of:
 - Underground Protection of Facilities Act, a.k.a. the Maine Dig Safe Law 1992
 - Propane & Natural Gas Professional Act (service technician) 1995
 - The Maine Local Highway Law 1999
- Appointed by the Governor to the Maine Propane & Natural Gas Licensing Board 1995.
- > Chairman of the utility committee in the Massachusetts Department of Telecommunications & Energy negotiated rule making on street restoration 1999.

PROFESSIONAL EXPERIENCE

2001 – Present

Vice President/General Manager, Bay State Gas Company / Northern Utilities

Accountable for overall leadership and direction for the operations areas of the Company. Responsibilities include oversight of Gas Distribution, Customer Service, Plants and System Regulation, Facilities, Engineering, Logistics, Fleet, and Meter shop. Work in conjunction with other corporate officers in developing policies and strategies to maintain efficiency, profitability and code compliance while aggressively promoting quality customer service. Responsible for development and expense control of a \$36 million operations maintenance budget and a \$60 million capital budget.

1999 - 2001

Vice President and General Manager / Bay State Gas Company *Northern* Division (including Northern Utilities and the Lawrence Div. of Bay State)

Responsibilities included oversight of Gas Distribution, Customer Service, Plants and System Regulation, and Sales.

1996- 1999

Director of Maintenance & Construction / Bay State Gas Company and General Manager / Granite State Gas Transmission

Responsible for system maintenance and construction for all divisions of Bay State and Northern Utilities. Oversaw operation of Granite State Gas Transmission Company.

1990-1996

Maine Operations Manager / Northern Utilities

Responsible for operations functions including, underground plant, service, metering, customer relations, gas plants.

1988-1990

Distribution Manager/Northern Div. Bay State Gas Company

Supervision of underground facilities for Maine, New Hampshire, Lawrence, Massachusetts.

1979-1988

Distribution Manager / Northern Utilities

Budgeting, planning and maintenance of underground facilities in Maine.

1974-1979 Distribution Supervisor 1972-1974 Draftsperson/Engineering

PROFESSIONAL AFFILIATIONS

Chairman of the Board of New England Dig Safe

Attachment AG-2-61(b) Chairman of the Northeast Gas Association's Operator Qualifications Task Force DTE 05-27 Chairman of NGA (Northeast Gas Association) Operating Board, Society of Gas Operators New England Guild of Gas Managers Board of Directors of Maine State Chamber of Commerce Voting Member of the ASME (American Society of Mechanical Engineers) B31Q Standards Committee

Page 2 of 2

EDUCATION

Leadership Maine Program, Beta Class - 1994-1995 University of Southern Maine Integrated Management Program – 1993 Maynard Institute – Time Management Study – 1985 Northeast Gas Association – Gas Operations School – 1974 through 1977 University of Southern Maine - 1972

COMMUNITY ACTIVITIES

Company Coordinator - United Way Company Coordinator – Maine Youth Apprenticeship Program Board of Directors - Scarborough Youth Football Past President – Deering Little League

RESPONSE OF BAY STATE GAS COMPANY TO THE FIFTH SET OF INFORMATION REQUESTS FROM THE ATTORNEY GENERAL D. T. E. 05-27

Date: June 14, 2005

Responsible: Earl M. Robinson, Consultant (Depreciation)

AG-5-3 Please provide copies of the last two depreciation studies prepared by or for the Company.

Response: A copy of the depreciation study based upon the Company plant in

service as of December 31, 1991 is provided in PDF format on the CD filed in response to AG-5-1. The AG-5-1 CD also contains the PDF copy of the depreciation study based upon the Company's plant in service as

of December 31, 1998, which also responds to this request.

RESPONSE OF BAY STATE GAS COMPANY TO THE TENTH SET OF INFORMATION REQUESTS FROM THE ATTORNEY GENERAL D. T. E. 05-27

Date: June 14, 2005

Responsible: Paul R. Moul, Consultant (ROE)

AG-10-36 Referring to Exhibit BSG/PRM-1, Appendix E, page 13, please provide

complete copies of the annual reports to shareholders for each of the companies in Mr. Moul's group of gas companies from which he derived

the Fair Value of Financial Instruments.

Response: The following is a list of attachments included with this response:

Att. AG-10-36 (a) - AGL 2003 Annual Report

Att. AG-10-36 (b) – New Jersey Resources 2003 Annual Report Att. AG-10-36 (c) – Piedmont Natural Gas Form 10-K Report

Att. AG-10-36 (d) – South Jersey Industries 2003 Annual Report Att. AG-10-36 (e) – WGL Holdings, Inc. 2003 Annual Report – Part 1

Att. AG-10-36 (f) – WGL Holdings, Inc. 2003 Annual Report – Part 2

BULK ATTACHMENT

RESPONSE OF BAY STATE GAS COMPANY TO THE FIFTH SET OF INFORMATION REQUESTS FROM THE ATTORNEY GENERAL D. T. E. 05-27

Date: June 14, 2005

Responsible: Earl M. Robinson, Consultant (Depreciation)

AG-5-1 Please provide a complete copy of the depreciation study and

workpapers used to determine the depreciation accrual rates last

approved by the Department, including all of the curve analyses for each

plant account along with the resulting statistics.

Response: A copy of the depreciation study filed in Docket 92-111 is being provided

in PDF format. The study was performed based upon plant in service as

of 12-31-91 and the workpapers are not available.

SUPPLEMENTAL

RESPONSE: The CD containing the .pdf format of the requested information was

inadvertently omitted from the May 23rd response package. The enclosed

CD contains the response to AG-5-1 and AG-5-3.